

Electric Service Rate:

GENERAL SERVICE DEMAND

Schedule: "GSD"



**Tri-County
EMC**

EFFECTIVE	REVISION
For bills rendered on or after October 1, 2008	October 1, 2008

Purpose:

To provide revenue for patron's electric service and capital from the patrons. In compliance with cooperative principles and the Cooperative's by-laws, revenue for electric service is equal to the cost of service provided. All monies in excess of the cost of providing electric service is capital, at the moment of receipt, and will be credited to each person's individual capital account.

Availability:

Available in all territory served by the Cooperative, subject to the Cooperative's established rules and regulations.

Applicability:

Applicable for all commercial uses to non-residential members of the Cooperative who do not qualify for or do not elect to receive other types of commercial service. At the Cooperative's option, service hereunder may require the execution of a written contract between the Cooperative and the member.

Type of Service:

Single-phase and/or three-phase, 60 hertz at available secondary voltages.

Determination of Billing Demand:

The Billing Demand for any delivery point shall be based upon the highest 30-minute kW measurements during the current billing month and the preceding eleven (11) months. For the billing dates June 1 through September 30 and December 1 through February 28, the Billing Demand shall be the greater of:

1. 100% of the metered demand for the current month, or
2. 75% of the highest metered demand occurring in any previous applicable summer billing dates (June 1 - September 30).

For all the billing dates of October 1 through November 30 and March 1 through May 31, the Billing Demand shall be the greater of:

1. 85% of the metered demand for the current month, or
2. 75% of the highest metered demand occurring in any previous applicable summer billing dates (June 1 - September 30).

In no case shall the Billing Demand be less than the greater of (1) the minimum Billing Demand specified in the contract for service between the Cooperative and the member, or (2) 15 kW.

Power Factor Adjustment:

The member agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted for measured power factor lower than 90%, by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.

Additional Charges for Excess Capacity:

For loads which require excessive capacity because of large momentary current requirements, or to provide unusually close voltage regulation (transformer type welders, X-ray machines, etc.), additional charges will be negotiated on a contract basis.

Minimum Monthly Charge:

The minimum monthly charge will be the greater of:

1. \$30 for single-phase service or \$37.50 for three-phase service, plus \$2.62 per kW of Billing Demand in excess of 15 kW, plus any additional charge for excess capacity, or
2. \$0.78 per kVA of installed transformer capacity.

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Page 2 of 2

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Power Cost Adjustment:

The rates shall be increased or decreased subject to the provisions of the Cooperative's Wholesale Power Adjustment Schedule PA-8.

Point of Delivery:

The Cooperative reserves the right to select each meter delivery point.

Service at Primary Voltage:

Requires prior approval of Cooperative and the execution of a special contract.

Contract Period:

Not less than one year, or as specified in the written contract for service between the Cooperative and the member.

Terms of Payment:

The above rates are net, the gross rates being five percent (5%) higher. In the event the current monthly bill is not paid on or before the "PAST DUE AFTER" date as indicated on the bill, the gross rates, which are 5% higher, shall apply.

Monthly Rate:

First 20 kWh	\$30.00
Next 1,980 kWh	14.249¢ per kWh
Next 198,000 kWh	9.524¢ per kWh
Over 200,000	6.636¢ per kWh
All consumption in excess of 200 kWh	6.111¢ per kWh
per kW of billing demand	
All consumption in excess of 400 kWh	5.849¢ per kWh
per kW of billing demand	
All consumption in excess of 600 kWh	5.061¢ per kWh
per kW of billing demand	

Multi-phase Charge:

All the above charges plus \$12.50.